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NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE - COMPUTATION OF REVENUE DEFICIENCY 12 MONTHS ENDED DECEMBER 31, 2020

	(1)	(2)	(3)
NO.	DESCRIPTION	REFERENCE	AMOUNT
1	Rate Base	Schedule RevReq-5	\$ 188,719,257
2	Rate of Return	Schedule RevReq-6	7.75%
3	Income Required	Line 1 * Line 2	14,621,110
4	Adjusted Net Operating Income	Schedule RevReq-2	8,946,016
5	Deficiency	Line 3 - Line 4	5,675,094
6	Income Tax Effect	Line 7 - Line 5	2,107,856
7	Revenue Deficiency	1.3714 (Schedule RevReq-1-1) * Line 5	\$ 7,782,950

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 1 - OPERATING INCOME STATEMENT 12 MONTHS ENDED DECEMBER 31, 2020

	(1)		(2)	(3)	-00	(4)		(5)		(6)		(7)		(8)		(9)
					ESS		e		<u>.</u>						_	
		Т	EST YEAR	COST OF GAS				TEST YEAR					(CALENDAR	C	CALENDAR
LINE		12 MC	ONTHS ENDED	EXCLUDING		OTHER	DI	ISTRIBUTION,	Т	EST YEAR	TE	EST YEAR		YEAR		YEAR
NO.	DESCRIPTION	1	2/31/2020	PROD. & OH. ⁽¹⁾	FL	_OWTHROUGH (2)	1	PROD. & OH.	DIS	STRIBUTION	PR	ROD. & OH.		2019 ⁽³⁾		2018 ⁽³⁾
							<u>'</u>			3111.B011011		(OD) & OTH				
1	Operating Revenues:															
2	Total Sales	\$	65,455,125	\$ 22,701,750	\$	3,458,228	\$	39,295,147	\$	38,237,257	\$	1,057,890	\$	72,009,468	\$	78,261,307
3	Total Other Operating Revenues		1,228,348	120,656		-		1,107,692		1,107,692		-		841,893		380,541
4	Total Operating Revenues	\$	66,683,473	\$ 22,822,406	\$	3,458,228	\$	40,402,839	\$	39,344,949	\$	1,057,890	\$	72,851,361	\$	78,641,848
5	Operating Expenses:															
6	Production	\$	23,544,860	\$ 22,696,215	\$	398,908	\$	449,736	\$	449,736	\$	-	\$	28,226,731	\$	36,699,896
7	Transmission		63,829	-		-		63,829		63,829		-		72,713		54,452
8	Distribution		3,733,377	-		-		3,733,377		3,733,377		-		3,509,448		3,547,813
9	Customer Accounting		2,608,189	99,544		-		2,508,645		2,508,645		-		2,768,758		2,548,545
10	Customer Service		2,341,706	(0))	2,268,632		73,074		73,074		-		2,319,375		1,946,672
11	Sales Expense		69,178	-		-		69,178		69,178		-		64,467		62,224
12	Administrative & General		6,740,777	-		58,225		6,682,552		6,682,552		-		7,679,291		7,670,327
13	Depreciation		8,876,582	-		-		8,876,582		8,876,582		-		8,166,463		7,482,080
14	Amortizations		816,977	-		-		816,977		816,977		-		838,480		196,816
15	Taxes Other Than Income		4,867,774	-		-		4,867,774		4,867,774		-		4,306,298		4,242,098
16	Federal Income Tax		(30,211)	-		-		(30,211)		(30,211)		-		52,380		(353,526)
17	State Income Tax		(384,644)	-		-		(384,644)		(384,644)		-		(309,547)		(463,245)
18	Deferred Federal & State Income Taxes		2,600,179	-		-		2,600,179		2,600,179		-		2,975,683		3,341,111
19	Interest on Customer Deposits		9,258	-		-		9,258		9,258		-		14,374		18,486
20	Total Operating Expenses	\$	55,857,829	\$ 22,795,759	\$	2,725,765	\$	30,336,305	\$	30,336,305	\$	-	\$	60,684,915	\$	66,993,749
21	Net Operating Income	\$	10,825,644	\$ 26,647	\$	732,463	\$	10,066,533	\$	9,008,643	\$	1,057,890	\$	12,166,447	\$	11,648,100

⁽¹⁾ Refer to Workpaper - Cost of Gas

⁽²⁾ Refer to Workpaper - Flowthrough Detail. Consists of Energy Efficiency, Environmental Response Costs, Residential Low Income Assistance, Rate Case Costs, Recoupment, Lost Revenue, and On Bill Financing

⁽³⁾ Calendar Years 2019 and 2018 represents Total Company (i.e., Flowthrough and Distribution).

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 1 ATTACHMENT - SUMMARY OF ADJUSTMENTS 12 MONTHS ENDED DECEMBER 31, 2020

	(1)	(2)	(3)	(4)
LINE NO.	DESCRIPTION	CLASSIFICATION	SCHEDULE NO.	AMOUNT
1	Revenue Adjustments			
2	Weather Normalization	Dist Rev	Schedule RevReq-3-1	\$ 1,994,374
3	New Customer Revenue Annualization	Dist Rev	Schedule RevReg-3-2	278,301
4	Residential Low Income	Dist Rev	Schedule RevReg-3-2	264,523
5	Unbilled Revenue	Dist Rev	Schedule RevReg-3-2	294,543
6	Non-Distribution Bad Debt	Dist Rev	Schedule RevReq-3-2	(97,468)
7	Misc. Revenue Adjustment	Dist Rev	Schedule RevReq-3-2	4,788
8	Late Fee Adjustment	Oth Rev	Schedule RevReq-3-2	40,013
9	Billed Accuracy Adjustment	Dist Rev	Schedule RevReq-3-2	367
10	Special Contract Customer Revenue Adjustment	Dist Rev	Schedule RevReq-3-2	17,968
11	Total Revenue Adjustments			\$ 2,797,410
12	Operating & Maintenance Expense Adjustments			
13	Production Expense (O&M)	Prod	Schedule RevReq-3-3	\$ 76,191
14	Payroll	Dist	Schedule RevReq-3-4	554,442
15	Distribution Bad Debt	Cust Acct	Schedule RevReq-3-5	88,160
16	Non-Distribution Bad Debt	Cust Acct	Schedule RevReq-3-2	(97,468)
17	Medical & Dental Insurances	A&G	Schedule RevReq-3-6	404,594
18	Pension	A&G	Schedule RevReq-3-7	(2,185)
19	PBOP	A&G	Schedule RevReq-3-7	(19,749)
20	SERP	A&G	Schedule RevReq-3-7	58,798
21	401K	A&G	Schedule RevReq-3-7	30,095
22 23	Deferred Comp Expense	A&G A&G	Schedule RevReq-3-7	44,415
23 24	Property & Liability Insurances NH PUC Assessment	A&G A&G	Schedule RevReq-3-8 Schedule RevReq-3-9	60,699
24 25	Dues & Subscriptions	A&G A&G	Schedule RevReq-3-10	116,230 (1,774)
26	Pandemic Costs	A&G	Schedule RevReq-3-10	(107,125)
27	Severance Expense	A&G	Schedule RevReq-3-12	(29,947)
28	Rent Expense	A&G	Schedule RevReq-3-13	51,913
29	Arrearage Management Program (AMP) Implementation Cost	Cust Acct	Schedule RevReq-3-14	92,480
30	Inflation Allowance	A&G	Schedule RevReg-3-15	165,684
31	Total Operating & Maintenance Expense Adjustments		•	\$ 1,485,451
32	Depreciation And Amortization Expense Adjustments			
33	Depreciation Annualization	Depr	Schedule RevReq-3-16 P1	\$ 469,003
34	Proposed Depreciation Rates	Depr	Schedule RevReq-3-16 P2	1,847,988
35	Production Expense (Depreciation)	Depr	Schedule RevReq-3-3	37,865
36	Software Amortization	Amort	Schedule RevReq-3-17	189,288
37	Excess ADIT Flowback	Amort	Schedule RevReq-3-18	(308,218)
38	Total Depreciation And Amortization Expense Adjustments			\$ 2,235,925
39	Taxes Other Than Income Adjustments	04 T	0.1 . 1.1. D. D 0.40	. 047.000
40 41	Property Taxes - Wago Increases	Oth Tax	Schedule RevReq-3-19	\$ 617,939
41 42	Payroll Taxes - Wage Increases Payroll Taxes - Employee Retention Credit	Oth Tax Oth Tax	Schedule RevReq-3-20 P1 Schedule RevReq-3-20 P2	42,415 95,258
43	Total Taxes Other Than Income Adjustments	Olli Tax	Schedule RevReq-3-20 F2	\$ 755,611
44	Income Taxes Adjustments			
45	Federal Income Tax	FIT	Schedule RevReq-3-21 P1	\$ (405,701)
46	NH State Tax	SIT	Schedule RevReq-3-21 P1	(161,167)
47	Remove Prior Year Federal Income Tax	FIT	Schedule RevReg-3-21 P4	(49,634)
48	Remove Prior Year State Income Tax	SIT	Schedule RevReq-3-21 P4	(834,820)
49	Remove Prior Year Deferred Federal Income Tax	DIT	Schedule RevReq-3-21 P4	57,442
50	Remove Prior Year Deferred State Income Tax	DIT	Schedule RevReq-3-21 P4	834,820
51	Total Income Taxes Adjustments		-	\$ (559,060)
52	Rate Base Adjustments			
53	NH Supplemental Plant Adjustment	Plant	Schedule RevReq-5-3	\$ 1,873,246
54	NH Supplemental Plant Adjustment	Acc Depr	Schedule RevReq-5-3	1,350,190
55	DIT Settlement Adjustment	RB DIT	Schedule RevReq-5-4	
56 57	Cash Working Capital (Due To Pro Forma Adjustments)	CWC	Schedule RevReq-5-2	235,191
57	Total Rate Base Adjustments			\$ 758,247

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 1A - PROPERTY TAXES 12 MONTHS ENDED DECEMBER 31, 2020

(1) (2) (3)

LINE NO.	MUNICIPALITY & STATE		OCAL X RATE		ASSESSED VALUATION		TOTAL NNUALIZED TAXES ⁽¹⁾
1	Atkinson	\$	16.24	\$	1,564,100	\$	25,401
2	Brentwood	•	21.36	•	1,489,600	·	31,818
3	Brentwood		23.19		400		9
4	Dover		24.85		1,200		30
5	Dover		22.92		37,150,600		851,492
6	Durham		25.73		7,742,400		199,212
7	East Kingston		20.50		746,700		15,307
8	Epping		23.64		1,079,900		25,529
9	Exeter		22.50		13,803,800		310,586
10	Greenland		14.58		733,400		10,693
11	HamptonClass 4000		13.93		18,884,700		263,064
12	HamptonClass 5000		14.43		9,301,400		134,219
13	Hampton Falls		19.33		36,400		704
14	Kensington		18.61		1,442,400		26,843
15	Madbury		23.41		347,000		8,123
16	Newington		8.02		2,848,900		22,848
17	North Hampton		14.80		1,822,800		26,977
18	Plaistow		19.60		9,849,580		193,052
19	Portsmouth		12.80		47,562,000		608,794
20	Rochester		22.67		26,840,200		608,468
21	Rollinsford		22.57		194,600		4,392
22	Rollinsford		24.68		20,000		494
23	Salem		19.82		9,478,700		187,867
24	Seabrook		13.90		12,142,100		168,775
25	Somersworth		25.91		9,713,200		251,669
26	Somersworth		27.85		62,000		1,727
27	Stratham		17.14		497,200		8,522
28	State Of NH ⁽²⁾						1,359,585
29	Total					\$	5,346,199
30	Test Year Property Taxes (3)					\$	4,728,948
31	Less: Test Year Property Tax Abate	ements ⁽⁴⁾					688
32	Total Test Year Property Tax Expe					\$	4,728,260
33	Total Property Tax Increase (Line	29 - Line 32)				\$	617,939

- (1) Based on final 2020 property tax bills. Company will update for final 2021 property tax bills during pendency of case
- (2) Based on current estimated 2021 State Property Tax. Amount will be updated during pendency of case
- (3) Test Year Property Taxes adjusted to exclude Greenland 2019 bill correction of \$317

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 1B - PAYROLL 12 MONTHS ENDED DECEMBER 31, 2020

	(1)	(2)	(3)	(4)	(5)	(6)
LINE NO.	DESCRIPTION	NONUNION	NuNH UNION	SUBTOTAL	FROM USC	TOTAL
1	Test Year Payroll, Adjusted for Target Incentive Compensation	\$ 946,912	\$ 3,475,844	\$ 4,422,756	\$ 6,330,920	\$ 10,753,676
2	2020 Rate Increase, Annualized ⁽¹⁾		57,071_	57,071		57,071
3	Payroll Annualized for 2020 Union Wage Increase	946,912	3,532,915	4,479,827	6,330,920	10,810,747
4	2021 Salary & Wage Increase ⁽²⁾	29,544	105,987	135,531	278,560	414,091
5	Payroll Proformed for 2020 and 2021 Wage Increases	976,456	3,638,903	4,615,358	6,609,480	11,224,838
6	2022 Salary & Wage Increase ⁽³⁾	30,465	109,167	139,632	290,817	430,449
7	Payroll Proformed for 2020, 2021 and 2022 Wage Increases	1,006,921	3,748,070	4,754,991	6,900,297	11,655,288
8	Less Amounts Chargeable to Capital ⁽⁴⁾	470,131	1,749,974	2,220,105	2,243,977	4,464,082
9	O&M Payroll Proformed	536,790	1,998,096	2,534,886	4,656,320	7,191,206
10	Less: Test Year O&M Payroll ⁽⁵⁾			2,364,660	4,272,105	6,636,764
11	Increase in O&M Payroll due to Annual Salary and Wage Increases			170,226	384,216	554,442
12	Incentive Compensation Target Adjustment (6)			<u> </u>	<u> </u>	<u> </u>
13	Net Adjustment to O&M Payroll / Compensation			170,226	384,216	554,442

Notes

- (1) NuNH Union increase of 3.0% effective June 1, 2020
- (2) NuNH Non-union increase of 3.12% effective January 1, 2021, Union increase of 3.0% effective September 6, 2021 and USC increase of 4.40% effective January 1, 2021
- (3) NuNH Non-union increase of 3.12% effective January 1, 2022, Union increase of 3.0% effective September 6, 2022 and USC increase of 4.40% effective January 1, 2022
- (4) Test Year Payroll Capitalization Rates:

NuNH 46.69% USC 32.52%

- (5) Refer to Workpaper 2.2 and Schedule RevReq-3-4, page 2.
- (6) Refer to Workpaper 2.4

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 1C - NORMALIZATIONS 12 MONTHS ENDED DECEMBER 31, 2020

LINIT	(1)	(2)
LINE NO.	DESCRIPTION	 TOTAL
1	To Increase Test Year Base Revenue to Normalize for the Effect of Warmer than Normal Weather ⁽¹⁾	\$ 1,994,374
2	To Increase Test Year Base Revenue for 2020 Customer Growth (2)	\$ 278,301
3	Pro Forma Adjustment to Remove Unbilled Revenue (2)	\$ 294,543
	<u>Notes</u>	
	(1) See Schedule RevReq 3-1	
	(2) See Schedule RevReq 3-2	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 2 - ASSETS & DEFERRED CHARGES 12 MONTHS ENDED DECEMBER 31, 2020

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
LINE NO.	Category	New Hampshire	Maine	Common	Consolidated December 31, 2020	Consolidated December 31, 2019	Consolidated December 31, 2018	
1	Gas Plant							
2	In Service	\$ 299,372,252	\$ 390,755,625	\$ -	\$ 690,127,877	\$ 623,207,033	\$ 560,519,339	
3	Construction Work in Progress	6,411,145	6,890,804	-	13,301,949	12,576,742	11,064,887	
4	Less: Reserve for Depreciation	(88,023,262)	(87,391,662)	-	(175,414,925)	(143,066,942)	(131,806,854)	
5	Total Gas Plant	217,760,135	310,254,767	-	528,014,901	492,716,833	439,777,371	
6	Other Property							
7	Total Other Net Property	-	86,855	-	86,855	29,819	(24,914)	
8	Total Other & Non Operating Plant	-	86,855	-	86,855	29,819	(24,914)	
9	Current Assets							
10	Cash	1,500	250	370,260	372,010	341,847	672,243	
11	Accounts Receivable - Gas	9,102,182	14,492,785	-	23,594,967	21,416,443	28,512,317	
12	Accounts Receivable - Other	181,592	14,495	3,377	199,464	154,773	34,597	
13	Uncollectible Accounts	(294,933)	(863,075)	-	(1,158,008)	(441,588)	(836,962)	
14	Notes Receivable	<u>-</u>	-	8,913,185	8,913,185	5,559,766	3,137,369	
15	Material and Supplies	2,416,575	2,048,155	-	4,464,730	4,162,206	3,892,225	
16	Stores Expense Undistributed	356,883	351,217	-	708,100	655,826	481,856	
17	Inventory	267,731	40,348	-	308,079	448,104	391,250	
18	Prepayments	963,040	1,128,283	70,044	2,161,367	4,450,029	3,400,561	
19	Accrued Revenue	3,803,680	4,731,203	-	8,534,883	9,587,864	8,319,787	
20	Miscellaneous Current Assets	4,530,525	93,747	-	4,624,272	5,666,176	7,622,013	
21	Total Current Assets	21,328,775	22,037,408	9,356,866	52,723,049	52,001,444	55,627,256	
22	Deferred Charges							
23	Unamortized Debt Expense	-	-	1,359,851	1,359,851	1,208,586	1,092,517	
24	Other - Deferred Debits	13,872,478	20,353,943	98,736	34,325,157	27,066,138	32,928,903	
25	Total Deferred Charges	13,872,478	20,353,943	1,458,587	35,685,008	28,274,724	34,021,420	
26	Total Assets & Deferred Charges	\$ 252,961,387	\$ 352,732,973	\$ 10,815,453	\$ 616,509,813	\$ 573,022,820	\$ 529,401,133	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 2A - STOCKHOLDERS EQUITY & LIABILITIES 12 MONTHS ENDED DECEMBER 31, 2020

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE NO.	Category	New Hampshire	<u>Maine</u>	Common	Consolidated December 31, 2020	Consolidated December 31, 2019	Consolidated December 31, 2018
1	<u>Capitalization</u>						
2	Common Stock	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
3	Paid in Capital	-	-	207,074,000	207,074,000	200,699,000	175,199,000
4	Earned Surplus	6,096,270	8,643,131	9,713,702	24,453,103	24,380,042	22,032,465
5	Stockholders Equity	6,096,270	8,643,131	216,788,702	231,528,103	225,080,042	197,232,465
6	Long Term Debt						
7	Bonds and Notes	-	-	230,000,000	230,000,000	198,200,000	166,600,000
8	Total	-	-	230,000,000	230,000,000	198,200,000	166,600,000
9	Current and Accrued Liabilities						
10	Accounts Payable	639,411	538,256	6,001,159	7,178,826	8,651,894	10,471,212
11	Notes Payable to Associated Co.	-	-	26,747,022	26,747,022	28,494,680	58,154,005
12	A/P to Associated Co's	-	-	7,400,409	7,400,409	6,497,178	3,145,273
13	Customer Deposits	249,677	342,624	-	592,301	640,562	738,651
14	Taxes Accrued	67,648	(4,613)	-	63,035	292,534	14,450
15	Interest Accrued	-	-	2,094,467	2,094,467	1,824,919	1,503,714
16	Dividends Declared	-	-	3,666,585	3,666,585	3,304,600	1,229,300
17	Other Tax Liabilities	750,955	(609,964)	33,532	174,523	94,759	130,422
18	Other Current and Accrued Liabilities	811,427	576,546	7,636,657	9,024,630	11,636,693	15,472,163
19	Total Current and Accrued Liabilities	2,519,118	842,849	53,579,831	56,941,798	61,437,819	90,859,190
20	Deferred Credits						
21	Other Deferred Credits	18,639,799	21,537,277	-	40,177,076	35,921,434	27,893,528
22	Other Regulatory Liabilities	6,608,392	8,917,471	-	15,525,863	15,874,493	15,992,896
23	Accumulated Deferred Income Taxes	16,892,861	25,444,116	-	42,336,977	36,509,031	30,823,054
24	Total Deferred Credits	42,141,052	55,898,864	-	98,039,916	88,304,958	74,709,478
25	Total Stockholders Equity & Liabilities	\$ 50,756,440	\$ 65,384,844	\$ 500,368,533	\$ 616,509,817	\$ 573,022,819	\$ 529,401,133

Northern Utilities, Inc.
DG 21-104
Filing Requirement Schedules
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NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 2B - MATERIALS & SUPPLIES 12 MONTHS ENDED DECEMBER 31, 2020

	(1)		(2)	(3)	(4)		(5)		(6)	(7)
LINE NO.	DESCRIPTION	DE(CEMBER 31 2019	 MARCH 31 2020	JUNE 30 2020	SEI	PTEMBER 30 2020	DE	CEMBER 31 2020	QUARTER AVERAGE
1	Material and Supplies	\$	2,268,328	\$ 2,387,075	\$ 2,514,326	\$	2,569,166	\$	2,416,575	\$ 2,431,094
2	Stores Expense Undistributed		300,515	417,170	334,238		285,865		356,883	338,934
3	Total M&S Inventories	\$	2,568,843	\$ 2,804,245	\$ 2,848,563	\$	2,855,032	\$	2,773,457	\$ 2,770,028

Northern Utilities, Inc. DG 21-104 Filing Requirement Schedules Page 10 of 12

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 3 - RATE BASE 12 MONTHS ENDED DECEMBER 31, 2020

(1) (6) (7) (8)

LINE NO.	DESCRIPTION		TEST YEAR AVERAGE ⁽¹⁾		5 QUARTER AVERAGE	DEC	RATE BASE AT CEMBER 31, 2020
1	Utility Plant In Service	\$	289,824,481	\$	286,491,423	\$	299,372,252
2	Less: Reserve for Depreciation	•	85,085,831	•	85,651,383	•	88,023,262
3	Net Utility Plant		204,738,650		200,840,040		211,348,990
4	Add: M&S Inventories		2,671,150		2,770,028		2,773,457
5	Prepayments		740,275		1,213,708		64,895
6	Cash Working Capital ⁽²⁾		1,773,194		1,773,194		1,773,194
7	Sub-Total		5,184,619		5,756,930		4,611,547
8	Less: Net Deferred Income Taxes	\$	20,221,877	\$	20,784,379	\$	21,177,756
9	Excess Deferred Income Taxes		6,572,092		6,572,092		6,572,092
10	Customer Advances		-		-		=
11	Customers Deposits		269,548		264,461		249,677
12	Sub-Total		27,063,517		27,620,932		27,999,526
13	Rate Base	\$	182,859,752	\$	178,976,038	\$	187,961,010
14	Net Operating Income Applicable To Rate Base	\$	10,066,533	\$	10,066,533	\$	10,066,533
15	Rate of Return		5.51%		5.62%		5.36%

⁽¹⁾ Two Point Average

⁽²⁾ Computed Working Capital Based on Test Year O&M Expenses. Refer to Schedule RevReq-5-2

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 3A - WORKING CAPITAL 12 MONTHS ENDED DECEMBER 31, 2020

	(1)	(2)		(3)	(4)	(5)
LINE NO.	DESCRIPTION	REFERENCE	TEST YEAR E ACTUAL		RO FORMA JUSTMENTS	EST YEAR RO FORMA
1	Distribution O&M Expense Tax Expense	Schedule RevReq-2 Schedule RevReq-2	\$	13,332,381 4,452,919	\$ 946,840 1,412,146	\$ 14,279,221 5,865,065
3	Total	ochedule Kevikeq-2	\$	17,785,300	\$ 2,358,986	\$ 20,144,286
4	Cash Working Capital Requirement:					
5	Other O&M Expense Days Lag (1) / 366	36 days		9.97%	 9.97%	 9.97%
6	Total Cash Working Capital	Line 5 X Line 3	\$	1,773,194	\$ 235,191	\$ 2,008,385

⁽¹⁾ Refer to Lead-Lag Study in Direct Testimony of Daniel Hurstak

Northern Utilities, Inc. DG 21-104 Filing Requirement Schedules Page 12 of 12

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE SCHEDULE 3 ATTACHMENT - PRO FORMA ADJUSTMENTS TO RATE BASE 12 MONTHS ENDED DECEMBER 31, 2020

	(1)	(1) (2) RATE BASE AT DESCRIPTION DECEMBER 31, 2020		(3) PRO FORMA ADJUSTMENTS		(4) PRO FORMA RATE BASE AT DECEMBER 31, 2020	
LINE NO.	DESCRIPTION						
1 2 3	Utility Plant In Service Less: Reserve for Depreciation Net Utility Plant	\$ ———	299,372,252 88,023,262 211,348,990	\$	1,873,246 1,350,190 523,056	\$	301,245,498 89,373,452 211,872,045
4 5 6 7	Add: M&S Inventories Prepayments Cash Working Capital ⁽¹⁾ Sub-Total	\$ ———	2,773,457 64,895 1,773,194 4,611,547	\$	235,191 235,191	\$	2,773,457 64,895 2,008,385 4,846,738
8 9 10 11 12	Less: Net Deferred Income Taxes Excess Deferred Income Taxes Customer Advances Customers Deposits Sub-Total	\$	21,177,756 6,572,092 - 249,677 27,999,526	\$	- - - -	\$	21,177,756 6,572,092 - 249,677 27,999,526
13	Rate Base	\$	187,961,010	\$	758,247	\$	188,719,257
14	Net Operating Income Applicable To Rate Base	\$	10,066,533			\$	8,946,016
15	Rate of Return		5.36%				4.74%

⁽¹⁾ Computed Working Capital Based on Test Year O&M Expenses. Refer to Schedule RevReq-5-2

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